

Results Presentation

30 June 2024

Andi Case & Jeff Woyda 5 August 2024





Financial Results



Jeff Woyda Chief Financial Officer & Chief Operating Officer

The profile of revenue recognition within the FOB means 2024 second half weighted

New business transacted in broking higher y-o-y FOB developing well

22nd year of progressive dividend



Results summary

To 30 June

	2024 £m	2023 £m	
Revenue	310.1	321.1	(3.4%)
Underlying profit before taxation (Before acquisition-related costs)	51.5	53.1	(3.0%)
Acquisition-related costs	(1.4)	(0.9)	
Profit before taxation (after acquisition-related costs)	50.1	52.2	(4.0%)
Underlying earnings per share (Before acquisition-related costs)	129.1p	133.5p	(3.3%)



Segmental performance

Revenue, profit and margin

	Revenue 2024 £m	Revenue 2023 £m	Profit 2024 £m	Profit 2023 £m	Margin 2024	Margin 2023
Broking	247.7	257.2	53.4	58.2	21.6%	22.6%
Financial	18.3	26.5	1.2	5.0	6.6%	18.9%
Support	32.3	27.2	4.0	3.4	12.4%	12.5%
Research	11.8	10.2	4.6	3.7	39.0%	36.3%



USD v GBP Exchange Rate

GBP 1 is worth the following in USD

	June 2024	June 2023
Arithmetic average for the period January to June	1.2644	1.2379
Spot rate as at 30 June	1.2637	1.2648



	December 2023
Arithmetic average for the period June to December	1.2539
Arithmetic average for the period January to December	1.2459
Spot rate as at 31 December	1.2746



Key areas of progress H1 2024

28 new customers Joined Sea in H1, 2024

Charterparty volumes annualized > 50,000 - 10% increase in 6 months

700 Broking entities active on the platform

Compliance Manager launched within workflow

Trade 2.0 released with first client migrated

New platform is the engine for rapid growth & development

\$1.8bn Iron ore freight traded through Sea trade in H1





Balance sheet

At 30 June (comparatives are at December year-end)

	Dec 2020 £m	Dec 2021 £m	Dec 2022 £m	Dec 2023 £m	Jun 2024 £m
Tangible fixed assets	28.6	24.7	29.1	33.9	31.2
Intangible fixed assets (software only)	15.6	17.1	15.1	14.9	14.2
Investments (relating to convertible bonds)	5.5	0.7	0.4	0.2	0.2
Investments (other)	2.9	1.0	1.2	1.3	1.7
	52.6	43.5	45.8	50.3	47.3
Working capital	10.4	19.1	19.8	26.0	39.1
Net available funds	95.4	122.3	161.7	201.3	201.5
	105.8	141.4	181.5	227.3	240.6
Pensions	12.0	22.0	15.4	13.4	11.9
Deferred tax	1.8	(0.5)	7.5	7.4	11.8
Leases	(11.1)	(10.9)	(10.8)	(9.8)	(9.5)
Net assets before intangibles	161.1	195.5	239.4	288.6	302.1
Intangibles (excluding software above)	167.3	166.1	173.8	168.0	165.4
Net assets	328.4	361.6	413.2	456.6	467.5



Net available funds and free cash resources

	30 June 2024 £m	31 December 2023 £m	30 June 2023 £m
Cash and cash equivalents	276.3	398.9	275.7
Interest-bearing loans and borrowing	-	-	-
Current investment deposits	45.3	39.9	9.9
Net cash equivalents	321.6	438.8	285.6
Reserved for bonus (full cost)	(120.1)	(237.7)	(136.7)
Net available funds	201.5	201.1	148.9
Held by regulatory businesses	(23.1)	(25.7)	(20.7)
Free cash resources	178.4	175.4	128.2



Movement in free cash resources

1 January 2024 to 30 June 2024





Dividend history 22 years of progressive dividend



Note: During Covid 2019 final dividend was paid as an additional interim dividend in 2020





Our markets



Andi Case Chief Executive Officer

Key Market Dynamics

a half year of robust cross-market strength

Rates & Activity

- Strong day rates across all major shipping sectors including tankers, gas, bulkers, container and offshore
- Strong S&P activity continues, good flow of newbuild orders particularly in tankers and gas

Seaborne Trade

- Underlying volume growth with shipping demand enhanced by additional distances of trade
- Geo-politics driven changes in trading patterns remain supportive despite disruption (e.g. Russian oil flows, Red Sea)
- Energy security focus supporting investment in LNG and offshore renewables, oil and gas

Supply of Shipping

- Supply side constraints continue in some segments with low orderbooks in bulkers and tankers
- Shipbuilding market remains "tight" with long lead times despite some capacity reactivations
- Impacts of decarbonisation policies evident in accelerating regulation, alternative fuel newbuilding orders, growing fleet renewal requirements and speed of ships

Energy Transition

- Offshore wind markets playing vital role in energy transition
- Emerging gas trades including Ammonia and CO2



ClarkSea Index: Remains Elevated

Cross sector day rate index +6% y-o-y in 1H 2024 and +43% on the 10-year trend ...



Half Yearly Averages, \$/day

Source: Clarksons Research. The ClarkSea Index is a weekly indicator of earnings across the main commercial vessel types including bulkcarriers, tankers, containerships and gas carriers, weighted by the number of ships in each sector.



Vessel Earnings Trends By Sector

All key sectors performing well in 2024; tankers still firm, bulkcarriers & containers much improved this year...



Offshore: more than decade highs





2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024





Markets strengthening in 1H 2024

Containerships: surging upwards



Bulkcarriers: renewed positivity





Strong markets continuing into 2024

Seaborne Trade: Growth, Complexity & Disruption

volume growth of 2.3% projected in 2024, tonne-miles firmer at 5.1% given longer trade distances...

Global Seaborne Trade, bn. tonnes



Source: Clarksons Research, July 2024. Amonthly seaborne trade series based on 'basket' of dry bulk, oil, container, gas, chemical and car trades, representing c.80% of global seaborne trade.



Chinese Economy: Strong Imports 2023 & 1H 2024

Chinese commodity import growth firm in 2023 &1H 2024, inventories of some commodities now elevated ...

Seaborne imports hit a record 3 billion tonnes in 2023; on track to increase slightly further in 2024 despite risks...



Imports of iron ore, coal and crude oil have been amongst the major drivers of imports growth recently...



Chinese Trade, Million tonnes added, 2024f vs 2022

Source: Clarksons Research



Disruption: Red Sea Rerouting Increasing Vessel Demand

increasing tonne miles; re-routing impact greatest in containership and product tankers, duration uncertain

Vessels passing through the Red Sea fell sharply, now stable at limited levels...

Gulf of Aden Vessel Arrivals* Gulf of Aden Vessel Arrivals; June vs 1H Dec (GT) Est. Current Vessel Demand Uplift From Red Sea Disruption 7.0 m. GT 0% Containerships; 12.0% 16th Dec 6.0 -20% Car Carriers; 7.0% 5.0 -40% LNG Carriers: 4.8% -36% Product Tankers; 4.8% -60% 4.0 -59% -62% Latest 7 davs: LPG Carriers; 3.6% -76% vs 1H -72% -80% 3.0 Dec in GT Total: 3.0% -89% -94% -94% -99% -100% 2.0 Chemical Tankers: 1.2% Vessel Arrivals -120% 1.0 TOTAL Car Carriers **Crude Tankers** ^product Tankers Bulkcarriers Containerships LPG Carriers Carriers Bulkcarriers; 1.2% 7-day moving average Crude Tankers; 1.0% 0.0 ГNG Sep-23 Oct-23 Dec-23 Nov-23 Mar-24 May-24 Jan-24 Apr-24 Jun-24 Jul-24 Feb-24 0% 4% 8%

Tankers & bulkers down more modestly than gas & liner shipping...

Source: Clarksons Research. *Data basis vessels arriving in the region from either the Red Sea or Indian Ocean, whether or not undertaking a complete 'transit'; basis date vessel first recorded in Gulf Of Aden. Basis data derived from AIS vessel movements data; timeseries subject to variations in movements data coverage over time.



12%

Impacts on vessel demand have varied

by sector; largest for containerships

Disruption: Red Sea Freight Market Impacts

Rerouting of capacity via Cape impacting freight rate; container markets tightening dramatically



Source: Clarksons Research



Disruption: Panama Canal Transits Starting To Normalise

Transits in June reached the highest levels since October, returning towards 'normal' levels as restrictions ease

Panama Canal transits remain below 'normal' levels overall but have steadily increased from Jan-Feb lows...

Containership transits now back above pre-restriction levels, while bulkers & LNG carriers are still down...

Panama Canal Transits Restrictions: Set to continue to ease, taking transits back towards 'normal' levels...



Source: Clarksons Research.



Disruption: Russia-Ukraine Impacts Ongoing

flow shifts increase tanker tonne-miles; Ukrainian grain exports disrupted but improving, pipeline replaced by LNG





Energy Security: Offshore Oil & Gas Still 16% Of Global Energy Supply

Offshore Dayrates have made a strong recovery across the last three years, exceeding previous highs



Offshore Oil & Gas Investment

Source: Clarksons Research



2025

202

comparable projects with known CAPEX.

Energy Transition and Energy Security: Offshore Wind Growing & Will Play Vital Role

Long-term outlook positive despite recent inflationary pressures; ~240 GW projected by 2030 (68 GW today)

The Growth Of Offshore Wind



Offshore Wind In The Energy Transition



Source: Clarksons Research. All data available on Renewables Intelligence Network



Supply side constraints: Shipyards & Orders

Some shipyard capacity reactivation but capacity still "tight"; lead times ~3.4 years vs. ~ 2.4 years in 2020



Source: Clarksons Research. Data as of July 2024. Retrospective changes to number of orders may occur due to late reporting and other factors. Vessels of 20,000+ dwt.

Source: Clarksons Research. Data as of July 2024. Retrospective changes to number of shipyards may occur due to late reporting and other factors. Number of yards with at least one vessel of 20,000+ dwt on order.



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Fleet Renewal: Ageing Fleets & Supply Side Constraints

Average fleet age increasing, around a third of fleet capacity is now over 15 years old



Fleet Age Profile, m GT

Global Fleet Avg. Age (GT Weighted)

Proportion Of Fleet >15 Years Old

Source: Clarksons Research, July 2024. "Eco" – defined as vessel with modern electronic main engine. Average age of vessels 100+ GT. Proportion of fleet >15 years old in spec unit.



Supply side constraints remain in key markets

total orderbook remains limited by historical standards at ~12% of fleet but uneven by sector



Global Fleet Development, m dwt

Orderbook As A Percentage Of Fleet Capacity



Source: Clarksons Research, July 2024. Orderbook as a percentage of the fleet in terms of spec. unit by sector and dwt for global total.



Orderbook as % of Fleet



Source: Clarksons. Start of the year. Data to Jul 2024



Asset Markets: Strong Transactional Volumes, Prices Elevated

Strong S&P volumes, good flow of newbuild orders especially tankers and gas; scrap volumes low



Source: Clarksons Research. Prices as at end month. Scrap price basis Capesize bulker.



Shipping Is Hugely Capital Intensive

Fleet & orderbook valued at ~\$2.0 trillion, finance needed for fleet renewal / green ships, capital markets slow in 1H

Continuing complexities in ship finance

market

Shipping capital markets quieter in 2023 but strong year for offshore bond market



Source: Clarksons Research. *1H 2024. Portfolios and fleet/orderbook value as at mid-2024.



Total world fleet and orderbook value

now standing at \$2.0tn

Decarbonisation Scenarios - Shipping's Emissions In Context

emissions <2008 but increasing in 2024 ; ~2% of global 'well-to-wake' GHG; very efficient vs. other transport modes





Source: Clarksons Research. World Resources Institute/Climate Watch. Global Carbon Project. IEA. Global CO2 excluding LUCF



Fleet Renewal... Accelerating Regulatory timetable



Deep Sea Cargo Fleet By Operational 2023 Cll Rating^



Source: Clarksons Research. Data as of March 2024. A Ratings basis 2023 operational data, where AER metrics are estimated based on Clarksons Research calculations and assumptions combined with operational AIS data for the relevant period. AER estimates are subject to variations in movements data coverage.



Regulatory Timeline Accelerating

Accelerating Regulation: EU Emissions Trading System (ETS) & FuelEU Maritime

Shipping included in EU ETS from start 2024; Fuel EU Maritime will limit GHG fuel intensity on EU voyages from 2025



Source: Clarksons Research, July 2024. *Basis port calls under EU jurisdiction, Norway and Iceland (as per scope of ETS). Vessels 5,000+ GT. Costs for non-eco VLCC, MR & Capesize basis c.2010-built vessel, 'eco' vessels basis c.2015-built vessel.



Alternative Fuels: Current Uptake By Sector

LNG fuel gaining traction again but uncertainty over longer-term 'solution'



Fleet (100+ GT) Using Alt. Fuels (~7% Of Fleet GT), No.

Source: Clarksons Research, Data as of 1st July 2024. Biofuel' includes vessels reported to be using or designed for biofuels; many other vessels in the fleet are also capable of using biofuel blends. All ethane fuelled vessels are VLECs or 'multigas' carriers. *Other includes nuclear and CNG capable vessels.



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Alternative Fuels: Investment Continuing

Alternative fuel vessels account for >40% of GT ordered this year, down slightly on 2022



Source: Clarksons Research. July 2024. Vessels 100+ GT. *Battery excludes ships with alternative fuel capabilities. Note: Totals exclude ships using biofuels. ^Other includes hydrogen, nuclear and battery/hybrid.





Outlook



Andi Case Chief Executive Officer



Outlook Tailwinds vs Headwinds

Headwinds / global factors

Sentiment	Geopolitical	Exchange rate
Global GDP contraction? Inflation?	Conflicts – how long and how deep? Elections	USD vs GBP,NOK Headwind?

Tailwinds

Markets

Supply side	
challenged	

- Lack of finance
- Shipyard sustainability
- Design evolution •
- Inflation
- X Factors

• 2030 • 2050

Regulation &

Client GHG Focus Energy mix Growing global market requiring maritime skills-

Renewables &

Energy security



Company

Forward order book

Financial Position

Developing through the year

Cash generative Debt Free 22nd year of Progressive Dividend Policy



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Thank you