

# **Results Presentation**

31 December 2023

Andi Case & Jeff Woyda 4 March 2024





# **Financial Results**



**Jeff Woyda** Chief Financial Officer & Chief Operating Officer

# Another year of record financial performance.

Increased Profit and EPS Free Cash Flow Healthy FOB 21<sup>st</sup> year of progressive dividend



# **Results summary**

To 31 December

	2023 £m	2022 £m	
Revenue	639.4	603.8	+5.9%
Underlying profit before taxation (Before acquisition related costs)	109.2	100.9	+8.2%
Acquisition related costs	(2.6)	(0.8)	
Exceptional items	2.2	_	
Profit before taxation (after acquisition related costs)	108.8	100.1	+8.7%
Underlying earnings per share (Before acquisition related costs)	275.0p	250.3p	+9.9%



# Segmental performance

Revenue, profit and margin

	Revenue 2023 £m	Revenue 2022 £m	Profit 2023 £m	Profit 2022 £m	Margin 2023	Margin 2022
Broking	516.8	495.5	121.2	117.6	23.5%	23.7%
Financial	44.1	49.8	6.6	7.8	15.0%	15.7%
Support	56.6	39.0	6.4	5.0	11. <b>3</b> %	12.8%
Research	21.9	19.5	8.4	7.0	38.4%	35.9%



# USD v GBP Exchange Rate

GBP 1 is worth the following in USD

	2023	2022
Arithmetic average for the year	1.2459	1.2300
Spot rate at year end	1.2746	1.2057



At 31 December, the Group had the following US\$/GBP forward contracts for settlement:

		2023	20	
	US\$m	Average rate US\$/£	US\$m	Average rate US\$/£
For settlement in 2023	-	-	80.0	1.28
For settlement in 2024	90.0	1.27	70.0	1.28
For settlement in 2025	65.0	1.23	25.0	1.23
For settlement in 2026	10.0	1.26	-	-



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# USD v NOK Exchange Rate

USD 1 is worth the following in NOK

	2023	2022
Arithmetic average for the year	10.56	9.59
Spot rate at year end	10.15	9.86



At 31 December, the Group had the following US\$/NOK forward contracts for settlement:

		2023		2022
	US\$m	Average rate NOK/US\$	US\$m	Average rate NOK/US\$
For settlement in 2023	-	-	24.0	9.81
For settlement in 2024	21.0	10.53	5.0	9.76
For settlement in 2025	10.0	10.48	-	-
For settlement in 2026	5.0	10.97	-	-



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**46k+** Ended year with 46k annualised contracts managed in platform

100+

Charterers & operators adopted the Sea platform



Network of broker entities enabling streamlined collaboration **\$2.75bn** Iron Ore Freight traded through Sea trade

### All Sea Trade customers have renewed contracts with increase in revenue



# The intelligence marketplace for fixing freight



2023 achievements and 2024 roll out



## **Contract management 2.0**

**Integrated** contracts platform across all sectors now **The** market leader in wet and dry

Sea	}								
reight	t Planne	Port Hedian	d *						
Cargo A	ssignme	nts						🖾 🛓 Oct	tober 2023 (
Sea ID	inco	Customer	Discharge La.,	Cargo Type	Quantity	Cargo Laycan	Vessel Laycan	Contract	ETA
1720	CFR	Endermen	Qingdao	Iron Ore	170,000	1 - 10 Oct	20 - 30 Sep	Solebay COA 1	2 Oct
1721	CFR	China Steel	Qingdao	Iron Ore	190,000	1 - 10 Oct	3 - 10 Oct	SPOT	3 Oct
1722	CFR	Hyundai	Qingdaa	Iron Ore	170,000	7 - 15 Oct	25 Sep - 3 Oct	Oldendorff SPOT	6 Oct
1723	CFR	Xinhai	Qingdaa	Iron Ore	170,000	5 - 18 Oct	7 - 14 Oct	Solebay 1 COA	8 Oct
1724	CFR	POSCO	Qingdao	Iron Ore	190,000	8 - 20 Oct	15 - 22 Oct	SPOT	
1725	CFR	Ansteel	Qingdao	Iron Ore	170,000	12 - 24 Oct	18 - 24 Oct	NYK CDA 1	
1726	CFR	Jangsu Shagang	Qingdao	Iron Ore	170,000	15 - 28 Oct	20 - 26 Oct	TBC	
1727	CFR	Valin	Caofeidian	Iron Ore	170,000	18 - 27 Oct	22 - 30 Oct	NYK COA 2	
1728	CFR	Shougang	Caofeidian	Iron Ore	190,000	20 - 28 Oct	24 - 30 Oct	SPOT	
1729	CFR	Hebei	Qingdao	Iron Ore	170,000	22 - 31 Oct	28 Oct - 3 Nov		

## **Freight Planning**

A single view digital solution to optimise the allocation of cargoes and vessels

sea										
Carbon Expos In Ore 9	wre 10,000 mt 💌 ன 🕬									Upda
	t to fix: 💽 0.89 gCO <sub>0</sub> /trim e EEOI to reach end of year Carbon Target									Carl
	Vessel data	EEOI	CII	Ballast (t) -i	Laden (t)	Total (t)	Est. arrival	EU ETS	Vay. EEOI	Lock
	Serifos Warrior AF DEST FOR CO. DWT 94.255 Age 10y • Ratings based on SeaCarbon	0↓	0↓	Q 1051	Q 1690	Q 2781	19 jan 🛦	\$ \$1,355		
	Crazy Seahorse OWT 54.255 Age 10y • Facings based on SecCarbon & Extimutes	€ ↓	0↓	Q 1155	Q 1813	Q 1999	18 jan	\$ 32,181	<b>10</b> 1	
	Black Pearl BWT 54.255 Age 10y • Ratings based on Estimates	01	•	Q 1174	Q 1786	Q 284	18 jan	\$ 55.502		
	Proud Jellyfish DWT 94.255 Age 10y • Ratings based on SeaCarbon	0↓	0↓	Q 1933	Q 1804	Q 310	19 Jan Å	\$ 61,938	•	

### **Carbon Exposure**

Predict, capture, calculate, monitor and report on your voyage **CO<sub>2</sub> footprint** in one place

s * Negotiations * 7				
8 Jun 2023 - 18 Jul 2023 > 13 💽	-	,000 MT - Voyage chart	ær (Spot) - 🚺 Tut	arao - 📕 Qingdao
Party	Laycan	Vessel	Freight rate	Demurrage
Owning Company 1 Femality #F5450 - 82/87/23 11/48	3 jun 2023 - 18 jul 2023	Star Liba 💿	\$ 21 per MT 5-20-50 per MT	\$ 23,000 per day \$ 22,500 per day
Owning Company 2 (Fee bid) #94K32 - 62/07/23 11/44	3 jun 2023 - 18 jul 2023	Nicosia Pegasus 🛈	\$ 19.50 per MT	\$ 22,000 per day
Owning Company 3 Free offer #US67X - 62/67/23 11:41	3 jun 2023 - 18 jul 2023	Lemessos Castle 🛈	\$ 22 per MT	\$ 24,500 per day
Owning Company 4 (1	3 Jun 2023 - 18 Jul 2023	Alkimos 🛈	\$ 21.50 per MT	\$ 22,500 per day

# Trade 2.0

Upgraded design, functionality and flexibility to deliver **2 new** commodity flows



### **Balance sheet** At 31 December

2019 2020 2021 2022 2023 £m £m £m £m £m Tangible fixed assets 28.9 28.6 24.7 29.1 33.9 Intangible fixed assets (software only) 9.9 15.6 17.1 15.1 14.9 Investments (relating to convertible bonds) 6.7 5.5 0.7 0.4 0.2 Investments (other) 4.8 2.9 1.0 1.2 1.3 50.3 52.6 43.5 45.8 50.3 Working capital 14.0 10.4 19.1 19.8 26.0 Net available funds 84.7 95.4 122.3 161.7 201.3 98.7 105.8 141.4 181.5 227.3 Pensions 11.0 12.0 22.0 15.4 13.4 Deferred tax 3.1 1.8 7.5 7.4 (0.5) (10.8)(11.1)(10.9) Leases (10.8)(9.8) Net assets before intangibles 152.3 161.1 195.5 239.4 288.6 Intangibles (excluding software above) 228.3 167.3 166.1 173.8 168.0 Net assets 380.6 328.4 361.6 413.2 456.6



# Net available funds and free cash resource

	31 December	31 December
	2023	2022
	£m	£m
Cash and cash equivalents	398.9	384.4
Interest-bearing loans and borrowing	-	-
Current investment deposits	39.9	3.1
Net cash equivalents	438.7	387.5
Reserved for bonus (full cost)	(237.7)	(225.8)
Net available funds	201.1	161.7
Held by regulatory businesses	(25.7)	(30.8)
Free cash resources	175.4	130.9



# Movement in free cash resources

1 January 2023 to 31 December 2023





# Forward Order Book (FOB)

For invoicing in the following year only

	2023 for 2024 US \$m	2022 for 2023 US \$m
Directors' best estimate of deliverable FOB	217	216



### FOB @ 1<sup>st</sup> January for invoicing that year

## **Dividend history** 21 years of progressive dividend



Note: During Covid 2019 final dividend was paid as an additional interim dividend in 2020





# **Our markets**



Andi Case Chief Executive Officer

# Complexity is influencing rapid change.



# **Key Market Dynamics**

Full Year 2023: positive conditions for most sectors

#### **Rates & Activity**

- Strong day rates across "energy" shipping sectors including tankers, gas and offshore
- Softer market conditions across container and bulk carrier but strong finish to year
- Strong S&P activity continues, good flow of newbuild orders

#### Seaborne Trade

- Good growth in seaborne trade with robust Chinese imports and extra distances
- Geo-politics driven changes in trading patterns remain supportive despite disruption (e.g. Russian oil flows, Red Sea)
- Energy security focus supporting investment in LNG and offshore oil and gas

#### Supply of Shipping

- Supply side constraints continue in some segments with low orderbooks in bulkers and tankers
- Impacts of decarbonisation policies evident in accelerating regulation, alternative fuel newbuilding orders, growing fleet renewal requirements and speed of ships

#### **Energy Transition**

- Offshore wind markets playing vital role in energy transition
- Emerging gas trades including Ammonia and CO2



# Where are we in the cycle?

Timeline of each cycle not defined and varies





## **ClarkSea Index: Another Positive Year**

ClarkSea index down y-o-y but still 33% above ten-year trend; earnings in most sectors remained positive...





## **Vessel Earnings Trends By Sector**

Strong "energy" shipping markets; softer conditions in bulkcarriers and containers but stronger ends

← Softer markets in 2023

#### **Containerships:** normalised but late spike



2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024

#### Bulkcarriers: softer, but ending strong



#### Stronger markets in 2023 $\rightarrow$

#### Gas Carriers: positive, new LPG records



**Offshore:** 10-year highs



#### Tankers: still going strong



2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024

#### Car Carriers: new record highs



Source: Clarksons Research



# Seaborne Trade: Strong Volume Growth & Extra Distance

Trade volumes rebounded with additional tonne mile; cars, 'energy' and major bulks lead the way



Source: Clarksons Research, Jan 2024. Monthly seaborne trade series based on 'basket' of dry bulk, oil, container, gas, chemical and car trades, representing c.80% of global seaborne trade.



# Chinese Economy: Record Imports in 2023 Despite Economic Headwinds

End of Covid restrictions and firm demand saw Chinese raw materials imports grow despite mixed economic signals





Seaborne imports hit a record 3 billion tonnes in 2023 though on strong demand across a range of industrial goods...

Imports of iron ore, coal and crude oil were amongst the major drivers of imports growth...



Source: Clarksons Research.



# **Disruption: Red Sea Impacts**

Red Sea disruption increasing tonne miles; re-routing pronounced in containership, PCC, gas and tanker sectors

Containerships have seen the sharpest fall,

tankers & bulkers more 'mixed' trends...

# Gulf of Aden arrivals have fallen sharply since mid-December...

#### Gulf of Aden arrivals, m GT, 7 day moving avg. Gulf of Aden arrivals, m GT, 7 day moving avg. Avg. daily Gulf of Aden arrivals in 2H Jan vs 1H Dec 2.5 0% 6 Containers --Tankers — Bulkers — Gas 5 -20% 2 -40% 1.5 -40% -43% 3 -60% -68% 2 -80% 0.5 -89% -92% LPG Carriers & -100% LNG Carriers 86-**Dil Tankers** Containerships Bulkcarriers TOTAL Car Carriers 0 0 Jan-24 Jan-23 Jan-23 Jan-24 Apr-23 Oct-23 Apr-23 Jul-23 Jul-23 Oct-23

Source: Clarksons Research



Total arrivals down sharply; some variation

across sectors...

# **Disruption: Red Sea Freight Market Impacts**

Container freight rates have jumped to the

Rerouting of capacity 'the long way round' and risk premia are driving up freight rates in some sectors

#### highest levels since post-Covid disruption also jumped sharply jumped on routes through the region Shanghai-N. Europe Spot Freight Rate, \$/TEU MEG-Rotterdam LR2 Earnings, \$/day Chemical Parcel Rates, \$/tonne 9,000 140,000 180 UKC-Far East 2kt 8,000 160 MEG-Med 15kt 120,000 7,000 140 100,000 6,000 120 80,000 5,000 100 60,000 4,000 80 40,000 3,000 60 20,000 2,000 40 0 20 1,000 -20,000 0 0 Jan-18 Jan-19 Jan-20 Jan-23 Jan-24 Jan-18 Jan-19 Jan-20 Jan-23 Jan-24 Jan-18 Jan-19 Jan-21 Jan-22 Jan-22 Jan-20 Jan-24 Jan-22 Jan-21 Jan-23 Jan-21

Products tanker rates in the region have

Source: Clarksons Research



Chemical parcel freight rates have also

## **Disruption: Panama Canal Restrictions**

Panama Canal transits remain limited amid ongoing drought; tonne mile implications

# Panama Canal transits down 28% on 1H 2023 levels as limits remain in place

# Transits through the New Locks down in both the containership and gas sectors

# Transits through the Old Locks down sharply in the bulker sector...





# Disruption: Russia – Ukraine conflict impacting oil flows, length of haul

Ukraine grain exports back on track; Russian trade flow shifts continuing to support long-haul trade



# The average haul of global seaborne trade has increased significantly...

miles

Source: Clarksons Research



# Energy Security: Offshore Oil & Gas Still 16% Of Global Energy Supply

Offshore Dayrates have made a strong recovery across, reaching ten-year highs



CAPEX data as specified by project operators. Where no definitive figure is given, estimates derived from assessment of comparable projects with known CAPEX.

Source: Clarksons Research



# Green Transition: Offshore Wind To Play Vital Role In Energy Transition

long-term outlook positive despite recent inflationary pressures; ~245 GW projected by 2030 (68 GW today)

#### The Growth Of Offshore Wind



**Offshore Wind In The Energy Transition** 

Source: Clarksons Research. All data available on Renewables Intelligence Network.



# Supply side constraints developing in key markets

Supply outlook appears manageable; total orderbook remains historically low at ~10% of fleet DWT...

#### Global Fleet Development, m dwt



Source: Clarksons Research, January 2024. Orderbook as a percentage of the fleet in terms of spec. unit by sector and dwt for global total.



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# Asset Transaction Volumes: S&P very active, good flow of newbuild orders

Secondhand prices in tankers still rising; newbuilding prices remain firm, scrap prices 'healthy'



Source: Clarksons Research. Prices as at end month. Scrap price basis Capesize bulker.



# Supply side constraints: Shipyards & Orders

Capacity significantly down on 2010, modest and gradual expansion expected



Source: Clarksons Research. Data as of January 2024. Retrospective changes to number of shipyards may occur due to late reporting and other factors. Number of yards with at least one vessel of 20,000+ dwt on order.

Source: Clarksons Research. Data as of January 2024. Retrospective changes to number of orders may occur due to late reporting and other factors. Vessels of 20,000+ dwt.



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# Supply Side Constraints: Fleet Renewal Requirements Building

average fleet age now 12.6 years, around a third of fleet capacity is now over 15 years old

Fleet Age Profile, m GT

#### Global Fleet Avg. Age (GT Weighted)

Proportion Of Fleet >15 Years Old



Source: Clarksons Research, January 2024. "Eco" - defined as vessel with modern electronic main engine. Average age of vessels 100+ GT. Proportion of fleet >15 years old in spec unit.



# Decarbonisation - Shipping's CO<sub>2</sub> Emissions In Context

international shipping emissions trending down; c.2.2% of global CO<sub>2</sub>, <2% of global GHG (on a 'tank-to-wake' basis)



Source: Clarksons Research. World Resources Institute/Climate Watch. Global Carbon Project. IEA. Global CO2 excluding LUCF. International Shipping CO2 & GHG emissions basis tank-to-wake emissions.



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# Regulation: Accelerating with New Targets Set At Latest IMO Meeting

Regulatory timeline accelerating, net zero targets agreed at IMO, Well to Wake.



Source: Clarksons Research, January 2024. \*EDI phase 3 requirements brought forward to 2022 for gas carriers, general cargo ships and containerships. ^ Net-zero target has been defined as 'by or around, i.e. close to 2050', basis well-to-wake GHG emissions and taking into account different national circumstances.



# Regulation: IMO Short-Term Measures: Age Profiles By Operational 2023 CII Ratings

how have major cargo fleets performed under CII?



#### Containership Age Profile By Cll Band, m TEU



#### Bulkcarrier 25k+ Dwt Age Profile By Cll Band, m dwt



#### Car Carrier Age Profile By Cll Band, m CEU



Source: Clarksons Research. Data as of January 2024. Ratings are basis full-year 2023 operational data, where AER metrics are estimated based on Clarksons Research calculations and assumptions combined with operational AIS data for the relevant period. AER estimates are subject to variations in movements data coverage. Rating assessments based on the current fleet only, and do not take into account improvements in vessel efficiency/fuelling/speed etc. going forwards.



# Vessel Speed Trends: Emissions Policy May Impact

speeds continuing to trend down; some uptick in tanker speeds amid firm market conditions





# Green Transition: Alternative Fuels Uptake By Sector

LNG fuel and Methanol gaining traction but huge uncertainty over longer-term 'solution'



#### Fleet (100+ GT) Using Alternative Fuels – 6% of GT

Source: Clarksons Research, Data as of January 2024. Biofuel' includes vessels reported to be using or designed for biofuels; many other vessels in the fleet are also capable of using biofuel blends. All ethane fuelled vessels are VLECs or 'multigas' carriers.



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# Port Services: Supportive Market Dynamics

growing offshore wind market; North Sea market at ten-year highs, strong UK grain export volumes



Source: Clarksons Research



# Outlook

# **Tailwinds vs Headwinds**

#### Headwinds

Design evolution

Inflation

X Factors

Global factors	-			
Sentiment	Geopolitical	Exchange rate		
Global GDP Contraction?	Conflicts – how long and how deep?	USD vs GBP, NOK Headwind?		
Inflation?	Elections			
<b>Tailwinds</b>				
Markets )	CAULT		Company	
Supply-side challenged	Regulation & Client GHG Focus	Renewables & Energy Mix	Forward order book	Financial position
Lack of finance Shipyard sustainability	2030 2050	Growing global market requiring maritime skills -	Evolving through the year	Cash generative Debt free

Energy security

Cash generative Debt free Progressive dividend policy in 21<sup>st</sup> year



# Thank you

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